Period Covered:

### 31. CALCULATION OF FIRM SALES AND FIXED WINTER PERIOD COST OF GAS RATE KEENE CUSTOMERS

### Calculation of the Cost of Gas Rate

Projected Gas Sales - therms 1,108,419

Winter Period November 1, 2020 through April 30, 2021

Total Anticipated Cost of Gas Sendout \$1,310,953

Add: Prior Period Deficiency Uncollected \$30,171
Interest \$55

Deduct: Prior Period Excess Collected \$0
Interest \$0

Prior Period Adjustments and Interest \$30,226

Total Anticipated Cost \$1,341,179

Cost of Gas Rate

Non-Fixed Price Option Cost of Gas Rate - Beginning Period (per therm) \$1.2100

Fixed Price Option Premium \$0.0200

Fixed Price Option Cost of Gas Rate (per therm) \$1.2300

Pursuant to tariff section 17(d), the Company may adjust the approved cost of gas rate upward on a monthly basis to the following rate:

Maximum Cost of Gas Rate - Non-Fixed Price Option (per therm) \$1.5125

Authorized by NHPUC Order No. xx,xxx dated October xx, 2020 in Docket No. DG 20-xxx

### 31. CALCULATION OF FIRM SALES AND FIXED WINTER PERIOD COST OF GAS RATE KEENE CUSTOMERS

### Calculation of the Cost of Gas Rate

Period Covered: Winter Period April 1, 2020 through April 30, 2020
Winter Period November 1, 2020 through April 30, 2021

Projected	Gas Sales - therms	1	,125,331	1,108,419	
Total Anti	cipated Cost of Gas Sendout		\$1	,246,677	\$ 1,310,953
Add:	Prior Period Deficiency Uncollected Interest	\$	\$ \$	30,171 55	
Deduct:	Prior Period Excess Collected Adjusting Entries Interest	\$ (164,410) \$ (9,686) \$ (4,407)	\$ \$ \$	- - -	
	Prior Period Adjustments and Interest		\$	(178,503)	\$ 30,226
Total Anti	cipated Cost		<del>\$</del> 1	,068,174	\$ 1,341,179
Cost of G	as Rate				
Non-Fixed	d Price Option Cost of Gas Rate - Beginning Period (per therm)		\$	0.9492	\$ 1.2100
Fixed Price	ce Option Premium		\$	0.0200	\$ 0.0200
Fixed Price	ce Option Cost of Gas Rate (per therm)		\$	0.9692	\$ 1.2300
Non-Fixed	d Price Option Cost of Gas Rate - Beginning Period (per therm)		\$	0.9492	
Mid Perio	d Adjustment - January 01, 2020		\$	0.0194	
Mid Perio	d Adjustment - February 1, 2020		\$	(0.0334)	
Mid Perio	d Adjustment - March 1, 2020		\$	(0.2446)	
Mid Perio	d Adjustment - April 01, 2020		\$	(0.2498)	
Revised N	Non-Fixed Price Option Cost of Gas Rate - Effective April 1, 2020 (per the	\$	0.4408		
	Cost of Gas Rate - Non-Fixed Price Option (per therm) is rate upward on a monthly basis to the following rate:				
Maximum	Cost of Gas Rate - Non-Fixed Price Option (per therm)	\$	1.1865	\$ 1.5125	

DATED: October 31, 2020 <del>DATED: March 24, 2020</del> EFFECTIVE: November 01, 2020 <del>EFFECTIVE: April 01, 2020</del> ISSUED BY: <u>/s/Susan L. Fleck</u> Susan L. Fleck TITLE: President

	Rates Effective November 1, 2020 - April 30, 2021 Winter Period Period							Rates Effective September 1, 2020 - October 31, 2020 Summer Period [1]				
		elivery Charge	Cost of Gas Rate Page 93	LDAC Page 97		Total <u>Rate</u>		Delivery <u>Charge</u>	Cost of Gas Rate Page 90	LDAC Page 97		Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$ \$	15.50 0.3860	\$ 1.2100	\$ 0.0603	\$	15.50 1.6563	\$ \$	15.50 0.3860	\$ 0.7908	\$ 0.0310	\$	15.20 0.9289
Residential Heating - R-3 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	15.50 0.5678	\$ 1.2100	\$ 0.0603	\$ \$	15.50 1.8381	\$ \$	15.50 0.5678	\$ 0.7908	\$ 0.0310	\$ \$	15.20 1.1072
Residential Heating - R-4 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	8.53 0.3123	\$ 0.6655	\$ 0.0603	\$	8.53 1.0381	\$ \$	6.20 0.2272	\$ 0.7908	\$ 0.0310	\$ \$	6.08 0.7731
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$	57.46 20 therms 0.4711	\$ 1.2100	\$ 0.0549	\$	57.46 1.7360	\$	57.46 20 therms 0.4711	\$ 0.7908	\$ 0.0478	\$	56.36 1.0221
All therms over the first block per month at  Commercial/Industrial - G-42  Customer Charge per Month per Meter	\$	0.3165	\$ 1.2100	\$ 0.0549	\$ \$	1.5814 172.39	\$	0.3165	\$ 0.7908	\$ 0.0478	\$ \$	0.8704 169.09
Size of the first block Therms in the first block per month at All therms over the first block per month at	10 \$ \$	00 therms 0.4284 0.2855	\$ 1.2100 \$ 1.2100	\$ 0.0549 \$ 0.0549	\$	1.6933 1.5504	\$ \$	400 therms 0.4284 0.2855	\$ 0.7908 \$ 0.7908	\$ 0.0478 \$ 0.0478	\$ \$	0.9802 0.8400
Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	739.83 0.1204	\$ 1.2100	\$ 0.0549	\$	739.83 1.3853	\$ \$	739.83 0.1204	\$ 0.7908	\$ 0.0478	\$ \$	725.66 0.6781
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 1 \$ \$	57.46 00 therms 0.2839 0.1846	\$ 1.2100 \$ 1.2100	\$ 0.0549	\$	57.46 1.5488	\$ \$ \$	57.46 100 therms 0.2839 0.1846	\$ 0.7908 \$ 0.7908	\$ 0.0478	\$	56.36 0.8385
All therms over the first block per month at  Commercial/Industrial - G-52  Customer Charge per Month per Meter Size of the first block	\$	172.39 00 therms	\$ 1.2100	\$ 0.0549	\$	1.4495 172.39	\$	172.39 000 therms	\$ 0.7906	\$ 0.0478	\$ \$	0.7411
Therms in the first block per month at All therms over the first block per month at	\$	0.1767 0.1004	\$ 1.2100 \$ 1.2100	\$ 0.0549 \$ 0.0549	\$ \$	1.4416 1.3653	\$	0.1767 0.1004	\$ 0.7908 \$ 0.7908	\$ 0.0478 \$ 0.0478	\$ \$	0.7333 0.6585
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	761.39 0.0818	\$ 1.2100	\$ 0.0549	\$	761.39 1.3467	\$ \$	761.39 0.0818	\$ 0.7908	\$ 0.0478	\$ \$	746.81 0.6402
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$ \$	761.39 0.0353	\$ 1.2100	\$ 0.0549	\$ \$	761.39 1.3002	\$ \$	761.39 0.0353	\$ 0.7908	\$ 0.0478	\$ \$	746.81 0.5946

DATED: October 31, 2020

ISSUED BY: \( \frac{\ss\Susan L. Fleck}{\Susan L. Fleck} \)

EFFECTIVE: November 01, 2020

ISSUED BY: \( \frac{\ss\Susan L. Fleck}{\Susan L. Fleck} \)

TITLE: President

Authorized by NHPUC Order No. xx,xxx dated October xx, 2020 in Docket No. DG 20-xxx

Rates Effective April 1, 2020 - April 30, 2020 Rates Effective November 1, 2020 - April 30, 2021 Winter Period Period

Rates Effective July 1, 2019 - October 31, 2019
Rates Effective September 1, 2020 - October 31, 2020
Summer Period [1]

	Delivery <u>Charge</u>	Cost of Gas Rate Page 93	LDAC Page 97	Total <u>Rate</u>		Delivery <u>Charge</u>	Cost of Gas Rate Page 90	LDAC Page 97		Total <u>Rate</u>
Residential Non Heating - R-1	\$ 15.20			\$	15.20	\$ 15.2	)		\$	15.20
Customer Charge per Month per Meter	\$ 15.50			\$	15.50	\$ 15.5			\$	15.50
All therms	\$ 0.3860	\$ 1.2100 \$ 0.4408	\$ 0.0603	\$ \$	1.6563	\$ 0.3860 \$ 0.3780		\$ 0.0310	\$ \$	1.2078
	\$ 0.3786	<del>ə 0.4400</del>	\$ 0.0310	Φ.	0.8504	\$ 0.378	\$ 0.7908	\$ 0.0310	Ф	1.2004
Residential Heating - R-3	\$ 15.20			\$	15.20	\$ 15.2	)		\$	15.20
Customer Charge per Month per Meter	\$ 15.50			\$	15.50	\$ 15.50			\$	15.50
All therms over the first block per month at	\$ 0.5678 \$ 0.5569	\$ 1.2100	\$ 0.0603	\$ \$	1.8381 — 1.0287	\$ 0.5678 \$ 0.556		\$ 0.0660	\$ \$	1.4246 1.3787
	\$ 0.5569	\$ 0.4408	\$ 0.0310	4	1.0207	<del>Ф 0.330</del>	\$ 0.7908	\$ 0.0310	Ф.	1.3/0/
Residential Heating - R-4	\$ 6.08			\$	6.08	\$ 6.0	}		\$	6.08
Customer Charge per Month per Meter	\$ 8.53			\$	8.53	\$ 6.20			\$	6.20
All therms over the first block per month at	\$ 0.3123 \$ 0.2228	\$ 1.2100 \$ 0.4408	\$ 0.0603 \$ 0.0310	\$ \$	1.5826 	\$ 0.2273 \$ 0.222		\$ 0.0310 \$ 0.0310	\$ \$	1.0490 
	<del>9 0.2228</del>	<del>φ υ.44υο</del>	<del>φ 0.0310</del>	Ψ	0.0540	<del>0.222</del>	<del>y 0.7500</del>	<del>\$ 0.0310</del>	Φ	1.0440
Commercial/Industrial - G-41	<del>\$ 56.36</del>			\$	56.36	\$ 56.3			\$	56.36
Customer Charge per Month per Meter	\$ 57.46			\$	57.46	\$ 56.3			\$	56.36
Size of the first block Therms in the first block per month at	20 therms \$ 0.4711	\$ 1.2100	\$ 0.0549	\$	1.7360	20 therm \$ 0.471		\$ 0.0478	\$	1.3097
Therms in the first block per month at	\$ 0.4711	\$ 0.4408	\$ 0.0349 \$ 0.0478	\$	0.9507	\$ 0.462		\$ 0.0478	\$	1.3097
All therms over the first block per month at	\$ 0.3165	\$ 1.2100	\$ 0.0549	\$	1.5814	\$ 0.316		\$ 0.0478	\$	1.1551
	\$0.3104	\$ 0.4408	\$ 0.0478	\$	0.7990	\$ 0.310	\$ <del>0.7908</del>	\$ 0.0478	\$	1.1490
Commercial/Industrial - G-42	\$ 169.09			\$	169.09	\$ 169.0	<b>a</b>		\$	169.09
Customer Charge per Month per Meter	\$ 172.39			\$	172.39	\$ 172.3			\$	172.39
Size of the first block	1000 therms	i		•		400 therm			•	
Therms in the first block per month at	\$ 0.4284	\$ 1.2100	\$ 0.0549	\$	1.6933	\$ 0.428		\$ 0.0478	\$	1.2670
All the areas according first bloods may recently at	\$ 0.4202	\$ 0.4408 \$ 4.2400	\$ 0.0478	\$	0.9088	\$ 0.420		\$ 0.0478	\$	1.2588
All therms over the first block per month at	\$ 0.2855 \$ 0.2800	\$ 1.2100 \$ 0.4408	\$ 0.0549 \$ 0.0478	\$ \$	1.5504 	\$ 0.285 \$ 0.280		\$ 0.0478 \$ 0.0478	\$	1.1241 
	ψ 0.2000	ψ 0.++00	Ψ 0.0470	Ψ	0.7000	ψ 0.200	σ ψ 0.7500	Ψ 0.0470	Ψ	1.1100
Commercial/Industrial - G-43	<del>\$ 725.66</del>			\$	725.66	\$ 725.6			\$	725.65
Customer Charge per Month per Meter	\$ 739.83			\$	739.83	\$ 739.8			\$	739.83
All therms over the first block per month at	\$ 0.1204 \$ 0.1181	\$ 1.2100 \$ 0.4408	\$ 0.0549 \$ 0.0757	\$ \$	1.3853 0.6346	\$ 0.120- \$ 0.118		\$ 0.0478 \$ 0.0478	\$ \$	0.9590 0.9567
	Ψ 0.1101	<del>φ υ.44υο</del>	<del>φ 0.0731</del>	Ψ	<del>0.0340</del>	Ψ 0.110	+ <del>φ υ./8υο</del>	<del>φ υ.υчτο</del>	Ψ	0.8307
Commercial/Industrial - G-51	\$ 56.36			\$	56.36	\$ 56.3			\$-	56.36
Customer Charge per Month per Meter	\$ 57.46			\$	57.46	\$ 57.4			\$	57.46
Size of the first block Therms in the first block per month at	100 therms \$ 0.2839	\$ 1.2100	\$ 0.0549	\$	1.5488	100 therm \$ 0.283		\$ 0.0478	\$	1.1225
Therms in the first block per month at	\$ 0.2639 \$ 0.2785	\$ 1.2100 \$ 0.4408	\$ 0.0349 \$ 0.0757	\$	0.7950	\$ 0.283		\$ 0.0478	\$ 	1.1225 1.1171
All therms over the first block per month at	\$ 0.1846	\$ 1.2100	\$ 0.0549	\$	1.4495	\$ 0.184		\$ 0.0478	\$	1.0232
	<del>\$ 0.1811</del>	<del>\$ 0.4408</del>	<del>\$ 0.0757</del>	\$	0.6976	\$ 0.181	\$ 0.7908	<del>\$ 0.0478</del>	\$	1.0197
Commercial/Industrial - G-52	\$ 169.09			\$	169.09	<del>\$ 169.0</del>	1		\$	169.09
Customer Charge per Month per Meter	\$ 172.39			\$	172.39	\$ 172.3			\$	172.39
Size of the first block	1000 therms	i		•		1000 therm			•	
Therms in the first block per month at	\$ 0.1767	\$ 1.2100	\$ 0.0549	\$	1.4416	\$ 0.176		\$ 0.0478	\$	1.0153
All the area of the Control of the control of	\$ 0.1733	\$ 1.2651	\$ 0.0757	\$	1.5141	\$ 0.173		\$ 0.0478	\$	1.0119
All therms over the first block per month at	\$ 0.1004 \$ 0.0985	\$ 1.2100 \$ 1.2651	\$ 0.0549 \$ 0.0757	\$	1.3653 1.4393	\$ 0.100- \$ 0.098		\$ 0.0478 \$ 0.0478	\$	0.9390 0.9371
	ψ 0.0000	Ψ 1.2001	ψ 0.0707	Ψ	1.1000	Ψ 0.000	, φ σ., σσσ	ψ 0.0470	Ψ	0.0071
Commercial/Industrial - G-53	\$ 746.81			\$	746.81	\$ 746.8			\$	746.81
Customer Charge per Month per Meter	\$ 761.39	Φ 4 242-	ф o o=	\$	761.39	\$ 761.3		<b>6</b> 00177	\$	761.39
All therms over the first block per month at	\$ 0.0818 \$ 0.0802	\$ 1.2100 \$ 1.2651	\$ 0.0549 \$ 0.0757	\$	1.3467 	\$ 0.0818 \$ 0.0808		\$ 0.0478 \$ 0.0478	\$ \$	0.9204 
	φ 0.0002	<del>φ 1.2001</del>	<del>φ υ.υτυτ</del>	Ψ	<del>-1.7∠10</del>	<del>ψ υ.υδυ.</del>	- <del>φ υ./υυο</del>	<del>φ υ.υ+ιο</del>	Ψ	<del>- 0.3100</del>
Commercial/Industrial - G-54	\$ 746.81			\$	746.81	\$ 746.8	Ļ		\$	746.81
Customer Charge per Month per Meter	\$ 761.39			\$	761.39	\$ 761.3			\$	761.39
All therms over the first block per month at	\$ 0.0353 \$ 0.0346	\$ 1.2100 \$ 1.2651	\$ 0.0549 \$ 0.0757	\$ \$	1.3002 — 1.3754	\$ 0.035 \$ 0.034		\$ 0.0478 \$ 0.0478	\$ \$	0.8739 
	ψ <del></del>	<del>ψ 1.2001</del>	<del>ψ 0.0131</del>	Ψ	1.0704	<del>Ψ 0.034</del> 1	, <del>ψ υ./ συο</del>	<del>φ υ.υчτο</del>	Ψ	<del></del>

DATED: October 31, 2020 DATED: June 24, 2020 EFFECTIVE: November 01, 2020

EFFECTIVE: July 01, 2020

ISSUED BY: /s/Susan L. Fleck

TITLE: President

## CONVERSION OF COSTS - GALLONS TO THERMS WINTER PERIOD 2020 - 2021

	(1)	(2)	(3) (4)		(5)	(6)
			VOLUMES		UNI	T COST
	<u>UNIT</u>	CONVERSION FACTOR	GALLONS	<u>THERMS</u>	PER <u>GALLON</u>	PER <u>THERM</u>
GAS FROM INVENTORY	GALLONS	0.91502			\$0.9486	\$1.0367

#### CALCULATION OF COST OF GAS RATE SUPPLY / DEMAND BALANCE WINTER PERIOD 2020 - 2021

		PRIOR	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	TOTAL
1	PROPANE COSTS PROPANE FIRM SENDOUT (therms)		134,680	197,338	228,559	186,164	149,852	86,555	983,148
2	COMPANY USE (therms)		5,258	5,297	6,035	6,621	4,548	3,870	31,630
3	TOTAL PROPANE SENDOUT (therms)		139,938	202,635	234,594	192,785	154,400	90,425	1,014,778
4	COST PER THERM (WACOG) TOTAL CALCULATED COST OF PROPANE	_	\$0.8606 \$120,436	\$0.8923	\$0.9074	\$0.9161	\$0.9864	\$0.9414 \$85,128	\$928,154
5 6	PROPANE ADJUSTMENTS		\$0	\$180,805 \$0	\$212,874 \$0	\$176,615 \$0	\$152,296 \$0	\$0	\$0
7	TOTAL COST OF PROPANE	_	\$120,436	\$180,805	\$212,874	\$176,615	\$152,296	\$85,128	\$928,154
8	CNG COSTS CNG SENDOUT (therms)								
9 10	COST PER THERM (WACOG) TOTAL CALCULATED COST OF CNG								
11	CNG DEMAND CHARGES								
12 13	CNG ADJUSTMENTS -Demand Charges Aug 2017 - Sep 2019 TOTAL CNG COSTS								
14	ACCOUNTING ADJUSTMENT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	FPO PREMIUM		(\$584)	(\$829)	(\$929)	(\$813)	(\$678)	(\$378)	(\$4,211)
16	TOTAL COSTS OF GAS								
17	RETURN ON INVENTORY		\$2,354	\$2,354	\$2,354	\$2,354	\$2,354	\$2,354	\$14,126
	REVENUES								
18	BILLED FPO SALES (therms)		0	0	0	0	0	0	
19	COG FPO RATE	-	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0
20	BILLED NON-FPO SALES PRIOR MONTH (therms)		0	0	0	0	0	0	
21	COG NON-FPO RATE PRIOR MONTH	_	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0
22 23	BILLED NON-FPO SALES CURRENT MONTH (therms) COG NON-FPO RATE CURRENT MONTH		153,781 \$1.2100	218,228 \$1.2100	244,463 \$1.2100	213,913 \$1.2100	178,455 \$1.2100	99,579 \$1.2100	1,108,419
	OSS NOW TO WILL SOME IN MONTH	_	\$186,074	\$264,054	\$295,798	\$258,833	\$215,929	\$120,490	\$1,341,177
24	BILLED SALES OTHER PRIOR PERIODS		0	0	0	0	0	0	
25	COG OTHER PRIOR PERIODS BLENDED RATE	_	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0.0000 \$0	\$0
			**	**	•	•	**	•	•
26	TOTAL SALES		153,781	218,228	244,463	213,913	178,455	99,579	1,108,419
27	TOTAL BILLED REVENUES		\$186,074	\$264,054	\$295,798	\$258,833	\$215,929	\$120,490	\$1,341,178
28	UNBILLED REVENUES (NET)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	TOTAL REVENUES	_	\$186,074	\$264,054	\$295,798	\$258,833	\$215,929	\$120,490	\$1,341,178
30	(OVER)/UNDER COLLECTION		(\$14,078)	(\$12,657)	(\$1,614)	(\$8,731)	(\$3,789)	\$10,642	(\$30,225)
31	INTEREST AMOUNT		\$63	\$27	\$7	(\$7)	(\$24)	(\$14)	\$52
32	FINAL (OVER)/UNDER COLLECTION	\$30,171	(\$14,015)	(\$12,630)	(\$1,607)	(\$8,738)	(\$3,813)	\$10,628	(\$2)

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### CALCULATION OF PURCHASED GAS COSTS WINTER PERIOD 2020 - 2021

LINE								
NO.		Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	TOTAL
1	TOTAL REQUIRED PURCHASES	161,626	236,469	273,332	225,625	181,465	106,835	1,185,353
2	PROPANE PURCHASE STABILIZATION PLAN DELIVERIES							
3	THERMS	84,182	128,103	150,978	123,528	96,077	57,646	640,514
4	RATES - from Schedule D							
5	Contract Price	\$0.9058	\$0.9058	\$0.9058	\$0.9058	\$0.9058	\$0.9058	
6	Broker Fee	incl.	incl.	incl.	incl.	incl.	incl.	
7	Pipeline Fee	incl.	incl.	incl.	incl.	incl.	incl.	
8	PERC Fee	incl.	incl.	incl.	incl.	incl.	incl.	
9 10	Trucking Fee COST PER THERM	incl. \$0.9058	incl. \$0.9058	incl. \$0.9058	incl. \$0.9058	\$0.9058	\$0.9058	\$0.9058
10								
11	TOTAL COST - Propane Purchase Stabilization Plan Deliveries	\$76,250	\$116,032	\$136,752	\$111,888	\$87,024	\$52,214	\$580,160
12	AMHERST STORAGE PROPANE DELIVERIES							
13	Therms	-	24,948	47,520	33,264	9,504	3,564	118,800
14	RATES - from Schedule F					00 = 100		
15	WACOG Price	\$0.0000	\$0.7186	\$0.7186	\$0.7186	\$0.7186	\$0.7186	
16 17	Trucking Fee COST PER THERM	\$0.0000 \$0.0000	\$0.0650 \$0.7836	\$0.0650 \$0.7836	\$0.0650 \$0.7836	\$0.0650 \$0.7836	\$0.0650 \$0.7836	\$0.7836
.,			ψ0.7000	ψ0.7000	ψ0.7000	ψ0.7000	ψ0.7000	ψ0.7030
18	TOTAL COST - Amherst Storage Propane Deliveries	\$0	\$19,549	\$37,237	\$26,066	\$7,447	\$2,793	\$93,092
19	CNG DELIVERIES							
20	THERMS							
21	RATE							
22 23								
23								
24								
25								
26								
27	SPOT PURCHASES							
28	THERMS							
29	From Schedule E							
30	COST PER THERM	\$0.9544	\$0.9612	\$0.9721	\$0.9735	\$0.9564	\$0.9386	\$0.9595
31	TOTAL COST - Spot Purchases							
32	OTHER ITEMS							
33	Storage	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Refund of Deferred Revenue Surcharge over collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	TOTAL OTHER ITEMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	TOTAL							
36 37	THERMS FROM PROPANE	139,938	202,635	234,594	192,785	154,400	90,425	1,014,778
38	COST	\$129,462	\$183,241	\$209,078	\$172,993	\$141,162	\$82,429	\$918,366
39	THERMS FROM CNG							
40	COST							
41	COST PER THERM	\$1.0346	\$1.0161	\$1.0131	\$1.0322	\$1.0321	\$1.0710	\$1.0284
41	OOT LA THERW	ψ1.0340	ψ1.0101	ψ1.0101	Ψ1.0322	ψ1.0321	ψ1.0110	ψ1.0204

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# PROPANE PURCHASING STABILIZATION PLAN WINTER PERIOD 2020 - 2021

Line

1	Delivery		Hedg	ing Sched	lule & Volu	ıme (Gall	lons)	
2	Month	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Total
3	Nov-20	18,400	13,800	13,800	18,400	13,800	13,800	92,000
4	Dec-20	28,000	21,000	21,000	28,000	21,000	21,000	140,000
5	Jan-21	33,000	24,750	24,750	33,000	24,750	24,750	165,000
6	Feb-21	27,000	20,250	20,250	27,000	20,250	20,250	135,000
7	Mar-21	21,000	15,750	15,750	21,000	15,750	15,750	105,000
8	Apr-21	12,600	9,450	9,450	12,600	9,450	9,450	63,000
9	Total Volume	115,000	111,250	111,250	140,000	111,250	111,250	700,000
10	Monthly %	16.4%	15.9%	15.9%	20.0%	15.9%	15.9%	

11 Delivery Price per Gallon \$0.8289 \$0.8326 \$0.8411 \$0.8403 \$0.8138 \$0.7885

12 Total Cost \$76,262 \$116,568 \$138,786 \$113,434 \$85,450 \$49,676 \$580,175

13 Weighted Average Winter Contract Price per gallon

\$0.8288

14 Weighted Average Winter Contract Price per therm

\$0.9058

### PROPANE SPOT MARKET PURCHASE COST ANALYSIS WINTER PERIOD 2020 - 2021

		(1)		(2) Broker		(3) Pipeline		(4) PERC		(5) Supplier		(6) Cost		(7) Trucking		(8)		(9)
		Mt. Belvieu		Fee		Rate		Fee		Charge		@ Selkirk		to Keene		\$ per Gal.		\$ per Therm
1	NOV	0.4769	+	0.0100	+	0.2410	+	0.0050	+	0.0500	=	0.7829	+	0.0904	=	0.8733	=	0.9544
2	DEC	0.4831	+	0.0100	+	0.2410	+	0.0050	+	0.0500	=	0.7891	+	0.0904	=	0.8795	=	0.9612
3	JAN	0.4931	+	0.0100	+	0.2410	+	0.0050	+	0.0500	=	0.7991	+	0.0904	=	0.8895	=	0.9721
4	FEB	0.4944	+	0.0100	+	0.2410	+	0.0050	+	0.0500	=	0.8004	+	0.0904	=	0.8908	=	0.9735
5	MAR	0.4788	+	0.0100	+	0.2410	+	0.0050	+	0.0500	=	0.7847	+	0.0904	=	0.8751	=	0.9564
6	APR	0.4625	+	0.0100	+	0.2410	+	0.0050	+	0.0500	=	0.7685	+	0.0904	=	0.8589	=	0.9386

- 1. Propane futures market quotations (cmegroup.com) on 9/11/20 close. See Appendix 1.
- 2. A generally accepted standard broker fee
- 3. Pipeline rate from Mt.Belvieu to Selkirk
- 4. Propane Education Research Council (propanecouncel.org)
- 5. A generally accepted standard supplier charge
- 6. Selkirk Cost all fees plus propane cost
- 7. Northern Gas Transport trucking rate including diesel fuel surcharge. See Appendix 3A & 3B.
- 8. Delivered Price per Gallon
- 9. Delivered Price per therm as converted using per gallon price / .91502

### INVENTORY & WEIGHTED AVERAGE COST OF GAS CALCULATION WINTER PERIOD 2020 - 2021

INE NO					
1	August 2020 (Actual)	Therms	Cost	Therm	Rate Gal.
	,	· · · · · · · · · · · · · · · · · · ·			
2	Beginning Balance	51,735	\$44,533	\$0.8608	\$0.7876
3 4	Purchases Received Total Available	131,267 183,002	\$100,417 \$144,951	\$0.7650 \$0.7921	\$0.7000 \$0.7248
5	Less Sendout	33,056	\$26,183	\$0.7921	\$0.7248
6	Ending Balance	149,946	\$118,768	\$0.7921	\$0.7248
7	September 2020 (Estimated)	Therms	Cost	Therm	Rate Gal.
8	Beginning Balance	149,946	\$118,768	\$0.7921	\$0.7248
9	Purchases Received	79,232	\$60,612	\$0.7650	\$0.7000
0	Total Available	229,178	\$179,380	\$0.7827	\$0.7162
1 2	Less Sendout	47,824	\$37,432 \$141,948	\$0.7827	\$0.7162
2	Ending Balance	181,354	\$141,948	\$0.7827	\$0.7162
3	October 2020 (Estimated)	Therms	Cost	Therm	Rate Gal.
ļ	Beginning Balance	181,354	\$141,948	\$0.7827	\$0.7162
	Purchases Received	70,000	\$60,438	\$0.8634	\$0.7900
) 7	Total Available Less Sendout	251,354 88,604	\$202,386 \$71,342	\$0.8052 \$0.8052	\$0.7368 \$0.7368
3	Ending Balance	162,750	\$131,044	\$0.8052	\$0.7368
	-		•		Rate
1	November 2020 (Forecasted)	Therms	Cost	Therm	Gal.
)	Beginning Balance	162,750	\$131,044	\$0.8052	\$0.7368
	Purchases Received	139,938	\$129,462	\$0.9251	\$0.8465 \$0.7875
2 3	Total Available Less Sendout	302,688 139,938	\$260,506 \$120,436	\$0.8606 \$0.8606	\$0.7875 \$0.7875
ļ	Ending Balance	162,750	\$140,070	\$0.8606	\$0.7875
	December 2020 (Forecasted)	Thormo	Coat	Thorm	Rate
5	December 2020 (Forecasted)	Therms	Cost	Therm	Gal.
	Beginning Balance Purchases Received	162,750 177,687	\$140,070 \$163,692	\$0.8606 \$0.9212	\$0.7875 \$0.8430
	Total Available	340,437	\$303,762	\$0.8923	\$0.8164
	Less Sendout	202,635	\$180,805	\$0.8923	\$0.8164
	Ending Balance	137,802	\$122,957	\$0.8923	\$0.8164
	January 2021 (Forecasted)	<u>Therms</u>	Cost	Therm	Rate Gal.
	Beginning Balance	137,802	\$122,957	\$0.8923	\$0.8164
3	Purchases Received	187,074	\$171,841	\$0.9186	\$0.8405
	Total Available	324,876	\$294,798	\$0.9074	\$0.8303
	Less Sendout Ending Balance	234,594 90,282	\$212,874 \$81,924	\$0.9074 \$0.9074	\$0.8303 \$0.8303
	Enailing Balance	50,202	ψ01,024	ψ0.5074	
	February 2021 (Forecasted)	Therms	Cost	Therm	Rate Gal.
	Beginning Balance	90,282	\$81,924	\$0.9074	\$0.8303
	Purchases Received	159,521	\$146,927	\$0.9211	\$0.8428
	Total Available Less Sendout	249,803 192,785	\$228,851 \$176,615	\$0.9161 \$0.9161	\$0.8383 \$0.8383
	Ending Balance	57,018	\$52,236	\$0.9161	\$0.8383
					Rate
	March 2021 (Forecasted)	Therms	Cost	Therm	Gal.
	Beginning Balance	57,018	\$52,236	\$0.9161	\$0.8383
	Purchases Received Total Available	144,896 201,914	\$146,927 \$199,163	\$1.0140 \$0.9864	\$0.9278 \$0.9026
	Less Sendout	154,400	\$199,163 \$152,296	\$0.9864 \$0.9864	\$0.9026
	Ending Balance	47,514	\$46,867	\$0.9864	\$0.9026
	April 2024 (F	Th	0	There	Rate
	April 2021 (Forecasted)	<u>Therms</u>	Cost	Therm	Gal.
	Beginning Balance	47,514	\$46,867	\$0.9864	\$0.9026
	Purchases Received Total Available	86,861 134,376	\$79,637 \$126,504	\$0.9168 \$0.9414	\$0.8389 \$0.8614
	Less Sendout	90,425	\$85,128	\$0.9414	\$0.8614
	Ending Balance	43,950	\$41,376	\$0.9414	\$0.8614
	AVE	RAGE WIN	TER RATE -	SENDOUT	

### PRIOR PERIOD (OVER)/UNDER COLLECTION WINTER PERIOD 2020-2021

		PRIOR	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	TOTAL
1	PROPANE COSTS PROPANE FIRM SENDOUT (therms)		151,341	200,079	198,858	179,376	131,344	92,394	953,392
	, ,								
2	COMPANY USE (therms)		5,076	5,297	5,806	5,386	4,382	3,737	29,684
3	TOTAL PROPANE SENDOUT (therms)		156,417	205,376	204,664	184,762	135,726	96,131	983,076
	COST PER THERM (WACOG)	_	\$0.8820	\$0.9404	\$0.9705	\$0.9633	\$0.9163	\$0.9249	
	TOTAL CALCULATED COST OF PROPANE PROPANE ADJUSTMENTS		\$137,953 \$3,209	\$193,134 \$11,602	\$198,631 (\$3,806)	\$177,980 (\$0)	\$124,364 (\$0)	\$88,913 (\$2,658)	\$920,975 \$8.347
7	TOTAL COST OF PROPANE	_	\$141,162	\$204,736	\$194,825	\$177,980	\$124,364	\$86,255	\$929,322
8	CNG COSTS TOTAL CNG SENDOUT (therms)								
10 11	CNG DEMAND CHARGES CNG COMMODITY CHARGES CNG ADJUSTMENTS TOTAL CNG COSTS								
13	ACCOUNTING ADJUSTMENT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL COSTS OF GAS								
15	FPO PREMIUM		\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	RETURN ON INVENTORY		\$2,354	\$2,354	\$2,354	\$2,354	\$2,354	\$2,354	\$14,126
	REVENUES								
	BILLED FPO SALES (therms)		1,130	15,187	17,503	14,648	15,626	10,836	74,930
18	COG FPO RATE	_	\$0.9692 \$1,095	\$0.9692 \$14,719	\$0.9692 \$16,964	\$0.9692 \$14,197	\$0.9692 \$15,145	\$0.9692 \$10,502	0.9692 \$72,622
10	BILLED NON-FPO SALES PRIOR MONTH (therms)		0	0	243,819	189,929	174,264	119,232	727,244
	COG NON-FPO RATE PRIOR MONTH	_	\$0.9492	\$0.9492	\$0.9492	\$0.9686	\$0.9352	\$0.6906	0.9085
			\$0	\$0	\$231,433	\$183,965	\$162,972	\$82,342	\$660,711
	BILLED NON-FPO SALES CURRENT MONTH (therms) COG NON-FPO RATE CURRENT MONTH		7,355 \$0.9492	175,567 \$0.9492	32,145 \$0.9686	20,845 \$0.9352	24,323 \$0.6906	13,431 \$0.4408	273,667 0.9025
22	COG NON-I FO RATE CORRENT MONTH	_	\$6,981	\$166,649	\$31,136	\$19,495	\$16,797	\$5,920	\$246,978
23	BILLED SALES OTHER PRIOR PERIODS		0	0	0	(17,747)	(218)	92	(17,873)
24	COG OTHER PRIOR PERIODS BLENDED RATE	_	\$0.0000 \$0	\$0.4843 \$0	\$0.4843 \$0	\$0.9492 (\$16,845)	\$0.9586 (\$209)	\$0.9360 \$86	0.9494 (\$16,968)
							. ,		
25	TOTAL SALES		8,485	190,754	293,467	207,675	213,995	143,591	1,057,968
26	TOTAL BILLED REVENUES		\$8,077	\$181,368	\$279,533	\$200,811	\$194,705	\$98,850	\$963,344
27	UNBILLED REVENUES (NET)		\$154,760	\$41,801	(\$9,693)	(\$15,563)	(\$86,915)	(\$43,789)	\$40,599
28	TOTAL REVENUES	_	\$162,836	\$223,169	\$269,839	\$185,248	\$107,789.64	\$55,061	\$1,003,943
29	(OVER)/UNDER COLLECTION		\$17,899	\$39,528	(\$25,322)	\$29,031	\$31,985	\$53,468	\$146,589
30	INTEREST AMOUNT		(\$630)	(\$525)	(\$510)	(\$373)	(\$383)	(\$141)	(\$2,562)
31	FINAL (OVER)/UNDER COLLECTION	(\$170,381)	\$17,269	\$39,003	(\$25,832)	\$28,658	\$31,601	\$53,327	(\$26,354)

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### INTEREST CALCULATION WINTER PERIOD 2020 - 2021

LINE NO.	MONTH	(1) BEG. OF MONTH BALANCE	(2) (OVER) UNDER COLLECT	(3) ADJUSTMENTS	(4) REFUNDS	(5) END OF MONTH BALANCE (COL.1+2+3)	(6) AVERAGE BALANCE COL. (COL. [1+4]/2)	(7) ANNUAL INTEREST RATE	(8) INTEREST AMOUNT	(9) MONTH END BAL. WITH INTEREST (COL. 4+7)
1	MAY 2020	(\$26,354)	\$0	\$26,521	\$0	\$166	(\$13,094)	3.25%	(\$35)	\$131
2	JUN	131	0	29,262	0	\$29,393	14,762	3.25%	40	29,433
3	JUL	29,433	0	414	0	\$29,848	29,640	3.25%	80	29,928
4	AUG	29,928	0	0	0	\$29,928	29,928	3.25%	81	30,009
5	SEP	30,009	0	0	0	\$30,009	30,009	3.25%	81	30,090
6	OCT	30,090	0	0	0	\$30,090	30,090	3.25%	81	30,171
7	NOV	30,171	(14,078)	0	0	\$16,093	23,132	3.25%	63	16,156
8	DEC	16,156	(12,657)	0	0	\$3,499	9,828	3.25%	27	3,526
9	JAN 2021	3,526	(1,614)	0	0	\$1,913	2,719	3.25%	7	1,920
10	FEB	1,920	(8,731)	0	0	(\$6,811)	(2,446)	3.25%	(7)	(6,818)
11	MAR	(6,818)	(3,789)	0	0	(\$10,607)	(8,712)	3.25%	(24)	(10,631)
12	APR	(10,631)	10,642	0	0	\$12	(5,310)	3.25%	(14)	(2)
13								_		
14								_	\$380	

<sup>15</sup> PRIOR PERIOD BEG. BALANCE w/INTEREST @ NOVEMBER 1, 2020 =

<sup>16</sup> PRIOR PERIOD BEG. BAL. @ MAY 1, 2020 + INTEREST AMOUNT FOR MAY 2021 - OCTOBER 2021

17	= CO	L. 1, LINE 1	+	COL. 3 LINES 1 TO 6	+	COL. 8, LINES 1 TO 6			
18	=	(26,354)	+	\$56,197	+	328	=	30,171	@ NOVEMBER 1, 2020 (TRANSFER TO SCHEDULE B, LINE 32)

	Liberty Utilities - Keene Division Weather Normalization - Firm Sendout (Therms)													
Period	Actual Firm Sendout	Base Use	Heat Use	Actual Calendar Month Degree Days	Normal Calendar Month Degree Days	Colder (Warmer) Than Normal	Actual Unit Heat Load Therm/DD	Weather Adjustment	Normal Heat Load	Normalized Firm Sendout	Actual Company Use	Unaccounted For 0.56%	Total Firm Sendout	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
			(1) - (2)			(4) - (5)	(3) / (4)	(6) X (7)	(3) + (8)	(1) - (3) + (9)		(10 - 11) * 0.56%	(10) - (11) + (12)	
Nov-19	180,741	43,756	136,985	925	790	135	148.09	(19,992)	116,992	160,748	5,258	878	156,368	
Dec-19	239,889	43,756	196,133	1,164	1,136	28	168.50	(4,718)	191,415	235,171	5,297	1,298	231,172	
Jan-20	238,684	43,756	194,929	1,135	1,328	(193)	171.74	33,146	228,075	271,831	6,035	1,501	267,297	
Feb-20	216,430	43,756	172,674	1,084	1,134	(50)	159.29	7,965	180,639	224,395	6,621	1,230	219,004	
Mar-20	159,619	43,756	115,864	839	990	(151)	138.10	20,853	136,716	180,472	4,548	993	176,917	
Apr-20	113,832	43,756	70,076	664	589	75	105.54	(7,915)	62,161	105,916	3,870	919	102,965	
Total	1,149,195	262,535	886,660	5,811	5,967	(156)		29,338	915,999	1,178,533	31,630	6,819	1,153,723	

				Weather No	Liberty Utilities - rmalization - Sale	- Keene Division es (Therms) - Rat	e Residential				
Period	Customers	Sales	Base Load	Heating Load	Monthly Actual Degree Days	Monthly Normal Degree Days	Colder (Warmer) Than Normal	Actual Unit Heat Load Therm/DD	Weather Adjustment	Normal Heat Load	Normal Firm Billing Cycle Therms
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
				(1) - (2)			(4) - (5)	(3) / (4)	(6) X (7)	(3) + (8)	(1) - (3) + (9)
Nov-19	889	40,718	6,927	33,791	925	790	135	36.53	(4,932)	28,859	35,786
Dec-19	924	51,411	6,927	44,485	1,164	1,136	28	38.22	(1,070)	43,415	50,341
Jan-20	927	50,713	6,927	43,786	1,135	1,328	(193)	38.58	7,446	51,232	58,159
Feb-20	869	48,956	6,927	42,029	1,084	1,134	(50)	38.77	1,939	43,968	50,895
Mar-20	930	39,206	6,927	32,279	839	990	(151)	38.47	5,809	38,088	45,015
Apr-20	897	28,940	6,927	22,014	664	589	75	33.15	(2,486)	19,527	26,454
Total		259,944	41,561	218,384	5,811	5,967	(156)	42.98	6,705	225,089	266,650

	Liberty Utilities - Keene Division Weather Normalization - Sales (Therms) - Rate Commercial														
Period	Customers										Normal Firm Billing Cycle Therms				
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)				
				(1) - (3)			(4) - (5)	(3) / (4)	(6) X (7)	(3) + (8)	(1) - (3) + (9)				
Nov-19	334	132,121	35,333	96,788	925	790	135	104.64	(14,126)	82,662	117,995				
Dec-19	344	171,154	35,333	135,821	1,164	1,136	28	116.69	(3,267)	132,554	167,887				
Jan-20	344	164,363	35,333	129,030	1,135	1,328	(193)	113.68	21,941	150,971	186,304				
Feb-20	322	157,388	35,333	122,055	1,084	1,134	(50)	112.60	5,630	127,685	163,018				
Mar-20	342	118,477	35,333	83,143	839	990	(151)	99.10	14,964	98,107	133,440				
Apr-20	328	77,937	35,333	42,604	664	589	75	64.16	(4,812)	37,792	73,125				
Total		821,440	211,999	609,442	5,811	5,967	(156)	130.32	20,329	629,771	841,769				

### Summary - Total Winter Season Sales

	Actual 2019-2020	Normalized
November	172,839	153,781
December	222,566	218,228
January	215,077	244,463
February	206,344	213,913
March	157,682	178,455
April	106,878	99,579
Total	1,081,385	1,108,419

## LIBERTY UTILITIES - KEENE DIVISION Typical Residential Heating Bill - Fixed Price Option Program Forecasted 2020-2021 Winter Period vs. Actual 2019-2020 Winter Period

Residential Nation R.2  Contemp Carpor 9, 71/2019 - 600/2000 \$1/2019 - 6/2019 \$16.20 \$		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Residential Nation R.2  Contemp Carpor 9, 71/2019 - 600/2000 \$1/2019 - 6/2019 \$16.20 \$	12 MONTHS ENDED 04/2020	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20		May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19		
Delivery Charge   South   So		39	69	81	103	89	66	447	35	18	9	7	8	12	89	536
Same Delivery Revenus Total   \$35.62   \$53.43   \$45.11   \$57.26   \$46.51   \$57.76   \$44.01   \$43.42		6/30/19 \$15.20	\$15.20	\$15.20	\$15.20	\$15.20	\$15.20	\$91.20	\$15.02	\$15.02	\$15.20	\$15.20	\$15.20	\$15.20	\$90.84	\$182.04
Deferred Revenue Surcharps Rate   \$0,0000 \$0		02 \$21.72	\$38.43	\$45.11	\$57.36	\$49.56	\$36.76	\$248.94	\$19.26	\$9.90	\$5.01	\$3.90	\$4.46	\$6.68	\$49.21	\$298.15
Deferred Revenue Surcharige Total   \$0.00	Base Delivery Revenue Total	\$36.92	\$53.63	\$60.31	\$72.56	\$64.76	\$51.96	\$340.14	\$34.28	\$24.92	\$20.21	\$19.10	\$19.66	\$21.88	\$140.05	\$480.19
COS Rales    \$3.9692   \$0.								\$0.00							\$0.00	\$0.00
Cost of Gas Total   S37.80   \$66.87   \$78.51   \$99.83   \$86.26   \$60.97   \$433.24   \$38.75   \$18.11   \$7.77   \$4.36   \$18.77   \$4.36   \$18.77   \$4.36   \$18.77   \$4.36   \$18.77   \$4.36   \$18.77   \$4.36   \$18.77   \$4.36   \$18.77   \$4.36   \$18.77   \$4.36   \$18.77   \$4.36   \$18.77   \$4.36   \$18.77   \$4.36   \$18.77   \$4.36   \$18.77   \$18		,	•	*	•	******	,	*****	,	•		•	•	,	,	****
Section   Single	Cost of Gas Total															\$512.70
Total Bill \$76 \$123 \$141 \$176 \$1154 \$118 \$777 \$75 \$44 \$29 \$25 \$24 \$28 \$225 \$3101.    Total Bill	B LDAC Rates															
12 MONTHS ENDED 04/2021	LDAC Total	\$1.21	\$2.14	\$2.51	\$3.19	\$2.76	\$2.05	\$13.86	\$2.31	\$1.19	\$0.59	\$0.46	\$0.53	\$0.79	\$5.87	\$19.73
12 MONTHS ENDED MAYO21   Nov-Qpt   May-Qpt	Total Bill	\$76	\$123	\$141	\$176	\$154	\$118	\$787	\$75	\$44	\$29	\$25	\$24	\$28	\$225	\$1,013
12 MONTHS ENDED MAYO21   Nov-Qpt   May-Qpt																
Typical Usage - therms (1)  39 69 81 103 89 66 447 35 18 9 7 8 12 89 53  Residential Heating R.3  Customer Charge 7/1/2020 7/1/2019 - 6/30/202 \$15.50	3															
Residential Heating R-3   Customer Charge	7 12 MONTHS ENDED 04/2021	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Nov-Apr	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	May-Oct	Nov-Oct
Delivery Charge: All therms @ \$0.5678 \$0.5699 \$22.14 \$39.18 \$46.99 \$58.48 \$50.53 \$37.47 \$253.79 \$19.49 \$10.02 \$5.11 \$3.97 \$4.54 \$6.81 \$49.94 \$303.7\$  Base Delivery Revenue Total \$37.64 \$54.68 \$61.49 \$73.98 \$66.03 \$52.97 \$346.79 \$346.79 \$24.04 \$22.31 \$142.34 \$489.15 \$22.99 \$3.95 \$346.79	Typical Usage - therms (1)  Residential Heating R-3	39	69	81	103	89	66	447	35	18	9	7	8	12	89	536
All thems @ \$0.5678 \$0.5669 \$2.14 \$39.18 \$45.99 \$58.48 \$50.53 \$37.47 \$253.79 \$19.49 \$10.02 \$5.11 \$3.97 \$4.54 \$6.81 \$49.94 \$303.7 \$4.54 \$6.81 \$4.94		/30/202 \$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$93.00	\$15.20	\$15.20	\$15.50	\$15.50	\$15.50	\$15.50	\$92.40	\$185.40
Seasonal Base Delivery Difference from previous year   Seasonal Percent Change resulting from Seasonal Percent Change resulting from Seasonal Percent Chan		69 \$22.14	\$39.18	\$45.99	\$58.48	\$50.53	\$37.47	\$253.79	\$19.49	\$10.02	\$5.11	\$3.97	\$4.54	\$6.81	\$49.94	\$303.73
Seasonal Percent Change from previous year   2.0%   1.6%   1.99	Base Delivery Revenue Total	\$37.64	\$54.68	\$61.49	\$73.98	\$66.03	\$52.97		\$34.69	\$25.22	\$20.61	\$19.47	\$20.04	\$22.31		\$489.1
Deferred Revenue Surcharge Total   \$0.00   \$																\$8.9 1.99
COG Rates \$1.2300 \$1.2300 \$1.2300 \$1.2300 \$1.2300 \$1.2300 \$1.2300 \$1.2300 \$1.2300 \$1.2300 \$0.6326 \$0.6816 \$0.7908 \$0.7								***							40.00	***
Cost of Gas Total   \$47.97		,,,,,		·	•		,				-					\$0.0
Seasonal COG Difference from previous year   \$116.57   \$100.05																\$612.7
LDAC Total   \$2.35	Seasonal COG Difference from previous year	ψ47.57	ψ04.01	ψ33.00	<b>\$120.03</b>	ψ103.47	ψοτιτο	\$116.57	Ψ22.14	Ų I Z.Z.	Ψί.ιΣ	ψ0.04	ψ0.00	<b>\$5.45</b>	-\$16.57	\$100.00 19.5%
Seasonal LDAC Difference from previous year   \$13.09   \$3.10   \$9.9	2 LDAC Rates		\$0.0603	\$0.0603	\$0.0603	\$0.0603		\$0.0603	\$0.0310					\$0.0310		
Seasonal Percent Change from previous year   94.4%   -52.8%   50.6°		\$2.35	\$4.16	\$4.88	\$6.21	\$5.37	\$3.98		\$1.09	\$0.56	\$0.28	\$0.22	\$0.25	\$0.37		\$29.7
Seasonal Total Bill Difference from previous year         \$136.31         -\$17.38         \$118.9           Seasonal Percent Change from previous year         17.3%         -7.7%         11.7%           Seasonal Percent Change resulting from Base Rates (incl. Def. Revenue Surch.)         0.8%         1.0%         0.9%           Seasonal Percent Change resulting from COG         14.8%         -7.4%         9.9%																50.6%
Seasonal Percent Change from previous year         17.3%         -7.7%         11.7           Seasonal Percent Change resulting from Base Rates (incl. Def. Revenue Surch.)         0.8%         1.0%         0.9%           Seasonal Percent Change resulting from COG         14.8%         -7.4%         9.9%		\$88	\$144	\$166	\$207	\$181	\$138		\$58	\$38	\$28	\$25	\$27	\$32		\$1,132
Seasonal Percent Change resulting from Base Rates (incl. Def. Revenue Surch.)  Seasonal Percent Change resulting from COG  1.0%  1.0																
	Seasonal Percent Change resulting from Base Rates (incl. Def. Re-	venue Surch.)						0.8%							1.0%	0.9%
	Seasonal Percent Change resulting from COG Seasonal Percent Change resulting from LDAC							14.8% 1.7%							-7.4% -1.4%	9.9% 1.0%

<sup>(1)</sup> Residential Heating Typical Usage: Residence using gas for heat, hot water and cooking.

# LIBERTY UTILITIES - KEENE DIVISION Typical Residential Heating Bill - Non-Fixed Price Option Program Forecasted 2020-2021 Winter Period vs. Actual 2019-2020 Winter Period

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1 12 MONTHS ENDED 04/2020			Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	Winter Nov-Apr	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Summer May-Oct	Total Nov-Oct
Typical Usage - the Residential Heating R-3	erms (1)		39	69	81	103	89	66	447	35	18	9	7	8	12	89	536
5 Customer Charge 7/2 6 Delivery Charge:	1/2019 - 6/30/2020	5/1/2019 - 6/30/19	\$15.20	\$15.20	\$15.20	\$15.20	\$15.20	\$15.20	\$91.20	\$15.02	\$15.02	\$15.20	\$15.20	\$15.20	\$15.20	\$90.84	\$182.04
7 All therms @	\$0.5569	\$0.5502	\$21.72	\$38.43	\$45.11	\$57.36	\$49.56	\$36.76	\$248.94	\$19.26	\$9.90	\$5.01	\$3.90	\$4.46	\$6.68	\$49.21	\$298.15
8 Base Delivery Revenue Total			\$36.92	\$53.63	\$60.31	\$72.56	\$64.76	\$51.96	\$340.14	\$34.28	\$24.92	\$20.21	\$19.10	\$19.66	\$21.88	\$140.05	\$480.19
9 Deferred Revenue Surcharge Rate			\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Deferred Revenue Surcharge Total			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11 COG Rates 12 Cost of Gas Total			\$0.9492 <b>\$37.02</b>	\$0.9492 <b>\$65.49</b>	\$0.9686 <b>\$78.46</b>	\$0.9352 <b>\$96.33</b>	\$0.6906 <b>\$61.46</b>	\$0.4408 <b>\$29.09</b>	\$0.8229 <b>\$367.85</b>	\$1.1071 <b>\$38.75</b>	\$1.0063 <b>\$18.11</b>	\$0.8854 <b>\$7.97</b>	\$0.7068 <b>\$4.95</b>	\$0.4843 <b>\$3.87</b>	\$0.4843 <b>\$5.81</b>	\$0.8928 <b>\$79.46</b>	\$447.31
13 LDAC Rates			\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660	\$0.0660	A40.70
LDAC Total			\$1.21	\$2.14	\$2.51	\$3.19	\$2.76	\$2.05	\$13.86	\$2.31	\$1.19	\$0.59	\$0.46	\$0.53	\$0.79	\$5.87	\$19.73
15 Total Bill			\$75	\$121	\$141	\$172	\$129	\$83	\$722	\$75	\$44	\$29	\$25	\$24	\$28	\$225	\$947
16 17 12 MONTHS ENDED 04/2021			Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter Nov-Apr	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Summer May-Oct	Total Nov-Oct
Typical Usage - the Residential Heating R-3	erms (1)		39	69	81	103	89	66	447	35	18	9	7	8	12	89	536
Customer Charge Delivery Charge:	7/1/2020	7/1/2019 - 6/30/2020	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$15.50	\$93.00	\$15.20	\$15.20	\$15.50	\$15.50	\$15.50	\$15.50	\$92.40	,
22 All therms @	\$0.5678	\$0.5569	\$22.14	\$39.18	\$45.99	\$58.48	\$50.53	\$37.47	\$253.79	\$19.49	\$10.02	\$5.11	\$3.97	\$4.54	\$6.81	\$49.94	\$303.73
Base Delivery Revenue Total			\$37.64	\$54.68	\$61.49	\$73.98	\$66.03	\$52.97	\$346.79	\$34.69	\$25.22	\$20.61	\$19.47	\$20.04	\$22.31	\$142.34	\$489.13
24 Seasonal Base Delivery Difference fro 25 Seasonal Percent Change from previous									\$6.65 2.0%							\$2.29 1.6%	\$8.94 1.9%
26 Deferred Revenue Surcharge Rate			\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	***	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	***	
Deferred Revenue Surcharge Total			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
28 COG Rates 29 Cost of Gas Total			\$1.2100 <b>\$47.19</b>	\$1.2100 \$83.49	\$1.2100 <b>\$98.01</b>	\$1.2100 <b>\$124.63</b>	\$1.2100 <b>\$107.69</b>	\$1.2100 <b>\$79.86</b>	\$1.2100 <b>\$540.87</b>	\$0.6326 <b>\$22.14</b>	\$0.6816 <b>\$12.27</b>	\$0.7908 <b>\$7.12</b>	\$0.7908 <b>\$5.54</b>	\$0.7908 <b>\$6.33</b>	\$0.7908 <b>\$9.49</b>	\$0.7066 <b>\$62.89</b>	
30 Seasonal COG Difference from previous			\$47.13	\$03.43	\$30.01	\$124.03	\$107.09	φ1 3.00	\$173.02	<b>Φ22.14</b>	Ψ12.21	\$1.12	<b>\$3.34</b>	φ0.33	<b>₽</b> 3.43	-\$16.57	\$156.45
Seasonal Percent Change from previous	ous year								47.0%							-20.9%	35.0%
32 LDAC Rates			\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0603	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.0310	\$0.03	
33 LDAC Total 34 Seasonal LDAC Difference from previ	ious vear		\$2.35	\$4.16	\$4.88	\$6.21	\$5.37	\$3.98	<b>\$26.95</b> \$13.09	\$1.09	\$0.56	\$0.28	\$0.22	\$0.25	\$0.37	<b>\$2.77</b> -\$3.10	<b>\$29.72</b> -\$19.73
Seasonal Percent Change from previous									3.6%							-3.9%	-4.4%
Total Bill			\$87	\$142	\$164	\$205	\$179	\$137	\$915	\$58	\$38	\$28	\$25	\$27	\$32	\$208	\$1,123
<ul> <li>Seasonal Total Bill Difference from pr</li> <li>Seasonal Percent Change from previous</li> </ul>									\$192.76 26.7%							-\$17.38 -7.7%	\$175.38 18.5%
39 Seasonal Percent Change resulting fr	om Base Rates (in	ncl. Def. Revenue Surc	h.)						0.9%							1.0%	0.9%
<ul> <li>Seasonal Percent Change resulting fr</li> <li>Seasonal Percent Change resulting fr</li> </ul>									24.0% 1.8%							-7.4% -1.4%	16.5% -2.1%

<sup>(1)</sup> Residential Heating Typical Usage: Residence using gas for heat, hot water and cooking.

# LIBERTY UTILITIES - KEENE DIVISION Typical Commercial Bill - Fixed Price Option Program Forecasted 2020-2021 Winter Period vs. Actual 2019-2020 Winter Period

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1 2 12 MONTHS ENDED 04/2020	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	Winter Nov-Apr	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Summer May-Oct	Total Nov-Oct
Typical Usage - therms  Commercial G-41	133	249	307	403	367	262	1,721	128	56	22	16	18	26	266	1,98
5 Customer Charge 7/1/2019 - 6/30/2020 5/1/2019 - 6/3 6 Delivery Charge:	1/19 \$56.36	\$56.36	\$56.36	\$56.36	\$56.36	\$56.36	\$338.16	\$55.68	\$55.68	\$56.36	\$56.36	\$56.36	\$56.36	\$336.80	\$674.9
7 First 100 therms @ \$0.4621 \$0.4566 8 Over 100 therms @ \$0.3104 \$0.3067	\$46.21 \$10.24	\$46.21 \$46.25	\$46.21 \$64.25	\$46.21 \$94.05	\$46.21 \$82.88	\$46.21 \$50.28	\$277.26 \$347.95	\$9.13 \$33.12	\$9.13 \$11.04	\$9.24 \$0.62	\$7.39 \$0.00	\$8.32 \$0.00	\$9.24 \$1.86	\$52.45 \$46.64	\$329.7 \$394.5
9 Base Delivery Revenue Tota	\$112.81	\$148.82	\$166.82	\$196.62	\$185.45	\$152.85	\$963.37	\$97.93	\$75.85	\$66.22	\$63.75	\$64.68	\$67.46	\$435.89	\$1,399.2
0 Deferred Revenue Surcharge Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
1 Deferred Revenue Surcharge Tota	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
2 COG Rates 3 Cost of Gas Total	\$0.9692 \$128.90	\$0.9692 <b>\$241.33</b>	\$0.9692 <b>\$297.54</b>	\$0.9692 \$390.59	\$0.9692 \$355.70	\$0.9692 <b>\$253.93</b>	\$0.9692 <b>\$1,667.99</b>	\$1.1071 <b>\$141.71</b>	\$1.0063 <b>\$56.35</b>	\$0.8854 <b>\$19.48</b>	\$0.7068 <b>\$11.31</b>	\$0.4843 \$8.72	\$0.4843 <b>\$12.59</b>	\$0.9405 <b>\$250.16</b>	\$1,918.1
4 LDAC Rates	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0757	\$0.0757	\$0.0757	\$0.0757	\$0.0757	\$0.0757	\$0.0757	0.0515
5 LDAC Total	\$6.36	\$11.90	\$14.67	\$19.26	\$17.54	\$12.52	\$82.26	\$9.69	\$4.24	\$1.67	\$1.21	\$1.36	\$1.97	\$20.14	\$102.4
4 Total Bill	\$248	\$402	\$479	\$606	\$559	\$419	\$2,714	\$249	\$136	\$87	\$76	\$75	\$82	\$706	\$3,420
6 7 12 MONTHS ENDED 04/2021	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Winter Nov-Apr	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Summer May-Oct	Total Nov-Oct
7 12 MONTHS ENDED 04/2021							'					•	Oct-20		
8 Typical Usage - therms 9 Commercial G-41	133	249	307	403	367	262	1,721	128	56	22	16	18	26	266	1,98
0 Customer Charge 7/1/2020 7/1/2019 - 6/30, 11 Delivery Charge:	2020 \$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$344.76	\$56.36	\$56.36	\$57.46	\$57.46	\$57.46	\$57.46	\$342.56	\$687.3
22 First 100 therms @ \$0.4711 \$0.4621 33 Over 100 therms @ \$0.3165 \$0.3104	\$47.11 \$10.44	\$47.11 \$47.16	\$47.11 \$65.52	\$47.11 \$95.90	\$47.11 \$84.51	\$47.11 \$51.27	\$282.66 \$354.80	\$9.24 \$33.52	\$9.24 \$11.17	\$9.42 \$0.63	\$7.54 \$0.00	\$8.48 \$0.00	\$9.42 \$1.90	\$53.34 \$47.22	\$336.0 \$402.0
24 Base Delivery Revenue Tota	\$115.01	\$151.73	\$170.09	\$200.47	\$189.08	\$155.84	\$982.22	\$99.12	\$76.77	\$67.51	\$65.00	\$65.94	\$68.78	\$443.12	\$1,425.3
25 Seasonal Base Delivery Difference from previous year 66 Seasonal Percent Change from previous year							\$18.85 2.0%							\$7.23 1.7%	\$26.0 1.9°
7 Deferred Revenue Surcharge Rate	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
28 Deferred Revenue Surcharge Tota	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
29 COG Rates 30 Cost of Gas Total	\$1.2300 <b>\$163.59</b>	\$1.2300 <b>\$306.27</b>	\$1.2300 <b>\$377.61</b>	\$1.2300 <b>\$495.69</b>	\$1.2300 <b>\$451.41</b>	\$1.2300 <b>\$322.26</b>	\$1.2300 <b>\$2,116.83</b>	\$0.6326 <b>\$80.97</b>	\$0.6816 \$38.17	\$0.7908 <b>\$17.40</b>	\$0.7908 <b>\$12.65</b>	\$0.7908 <b>\$14.23</b>	\$0.7908 <b>\$20.56</b>	\$0.6917 <b>\$183.98</b>	\$2,300.8
Seasonal COG Difference from previous year	\$163.39	\$300.27	\$377.01	\$495.09	\$451.41	\$322.20	\$448.84	\$60.97	\$30.17	\$17.40	\$12.05	\$14.23	\$20.56	-\$66.18	\$382.6
32 Seasonal Percent Change from previous year							26.9%							-26.5%	19.9
LDAC Rates	\$0.0549 <b>\$7.30</b>	\$0.0549 <b>\$13.67</b>	\$0.0549	\$0.0549 <b>\$22.12</b>	\$0.0549 <b>\$20.15</b>	\$0.0549 <b>\$14.38</b>	\$0.0549 <b>\$94.47</b>	\$0.0478 <b>\$6.12</b>	\$0.0478 <b>\$2.68</b>	\$0.0478	\$0.0478 <b>\$0.76</b>	\$0.0478 <b>\$0.86</b>	\$0.0478	\$0.0478	£407.4
Seasonal LDAC Difference from previous year	\$7.30	\$13.67	\$16.85	\$22.12	<b>\$∠0.15</b>	\$14.38	\$94.47 \$12.21	\$0.12	\$∠.68	\$1.05	\$0.76	90.86	\$1.24	<b>\$12.71</b> -\$7.43	<b>\$107.1</b> \$382.6
Seasonal Percent Change from previous year							14.8%							-36.9%	19.9
Total Bill	\$286	\$472	\$565	\$718	\$661	\$492	\$3,194	\$186	\$118	\$86	\$78	\$81	\$91	\$640	\$3,83
8 Seasonal Total Bill Difference from previous year 9 Seasonal Percent Change from previous year							\$479.89 17.7%							-\$66.38 -9.4%	\$413.5 12.1
O Seasonal Percent Change resulting from Base Rates (incl. Def. Revenue S	ırch.)						0.7%							1.0%	0.89
Seasonal Percent Change resulting from COG     Seasonal Percent Change resulting from LDAC							16.5% 0.4%							-9.4% -1.1%	11.29 11.29

## LIBERTY UTILITIES - KEENE DIVISION Typical Commercial Bill - Non-Fixed Price Option Program Forecasted 2020-2021 Winter Period vs. Actual 2019-2020 Winter Period

	-				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
2	12 MONTHS ENDE	ED 04/2020			Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	Winter Nov-Apr	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Summer May-Oct	Total Nov-Oct
3	Commercial G-41	Typical Usage - the	erms		133	249	307	403	367	262	1,721	128	56	22	16	18	26	266	1,987
5 6	Customer Charge Delivery Charge:	7/1	1/2019 - 6/30/20	20 5/1/2019 - 6/30/19	\$56.36	\$56.36	\$56.36	\$56.36	\$56.36	\$56.36	\$338.16	\$55.68	\$55.68	\$56.36	\$56.36	\$56.36	\$56.36	\$336.80	\$674.96
7	Delivery Charge.	First 100 therms @ Over 100 therms @	\$0.4621 \$0.3104	\$0.4566 \$0.3067	\$46.21 \$10.24	\$46.21 \$46.25	\$46.21 \$64.25	\$46.21 \$94.05	\$46.21 \$82.88	\$46.21 \$50.28	\$277.26 \$347.95	\$9.13 \$33.12	\$9.13 \$11.04	\$9.24 \$0.62	\$7.39 \$0.00	\$8.32 \$0.00	\$9.24 \$1.86	\$52.45 \$46.64	\$329.71 \$394.59
9	Base Delivery Rev	enue Total			\$112.81	\$148.82	\$166.82	\$196.62	\$185.45	\$152.85	\$963.37	\$97.93	\$75.85	\$66.22	\$63.75	\$64.68	\$67.46	\$435.89	\$1,399.26
	Deferred Revenue				\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		, ,
	Deferred Revenue				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	COG Rates				\$0.9492	\$0.9492	\$0.9686	\$0.9352	\$0.6906	\$0.4408	\$0.8168	\$1.1071	\$1.0063	\$0.8854	\$0.7068	\$0.4843	\$0.4843	\$0.9405	
13	Cost of Gas Total				\$126.24	\$236.35	\$297.36	\$376.89	\$253.45	\$115.49	\$1,405.78	\$141.71	\$56.35	\$19.48	\$11.31	\$8.72	\$12.59	\$250.16	\$1,655.94
14	LDAC Rates				\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0757	\$0.0757	\$0.0757	\$0.0757	\$0.0757	\$0.0757	\$0.0757	-\$6.8260
15	LDAC Total				\$6.36	\$11.90	\$14.67	\$19.26	\$17.54	\$12.52	\$82.25	\$9.69	\$4.24	\$1.67	\$1.21	\$1.36	\$1.97	\$20.14	\$102.39
14	Total Bill				\$245	\$397	\$479	\$593	\$456	\$281	\$2,451	\$249	\$136	\$87	\$76	\$75	\$82	\$706	\$3,158
16											Winter							Summer	Total
17	12 MONTHS ENDE	D 04/2021			Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Nov-Apr	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	May-Oct	Nov-Oct
18 19	Commercial G-41	Typical Usage - the	erms		133	249	307	403	367	262	1,721	128	56	22	16	18	26	266	1,987
20 21	Customer Charge Delivery Charge:		7/1/2020	7/1/2019 - 6/30/2020	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$57.46	\$344.76	\$56.36	\$56.36	\$57.46	\$57.46	\$57.46	\$57.46	\$342.56	\$687.32
22		First 100 therms @ Over 100 therms @	\$0.4711 \$0.3165	\$0.4621 \$0.3104	\$47.11 \$10.44	\$47.11 \$47.16	\$47.11 \$65.52	\$47.11 \$95.90	\$47.11 \$84.51	\$47.11 \$51.27	\$282.66 \$354.80	\$9.24 \$33.52	\$9.24 \$11.17	\$9.42 \$0.63	\$7.54 \$0.00	\$8.48 \$0.00	\$9.42 \$1.90	\$53.34 \$47.22	\$336.00 \$402.02
24	Base Delivery Rev	enue Total			\$115.01	\$151.73	\$170.09	\$200.47	\$189.08	\$155.84	\$982.22	\$99.12	\$76.77	\$67.51	\$65.00	\$65.94	\$68.78	\$443.12	\$1,425.34
25		ivery Difference from previous	us year		\$115.01	\$131.73	\$170.09	\$200.47	\$109.00	\$100.04	\$18.85	\$55.12	\$10.11	\$07.51	\$05.00	\$00.54	\$00.76	\$7.23	\$26.08
26	Seasonal Percent C	Change from previous year									2.0%							1.7%	1.9%
27	Deferred Revenue				\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
28	Deferred Revenue	Surcharge Total			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	COG Rates				\$1.2100	\$1.2100	\$1.2100	\$1.2100	\$1.2100	\$1.2100	\$1.2100	\$0.6326	\$0.6816	\$0.7908	\$0.7908	\$0.7908	\$0.7908	\$0.6917	
30 31	Cost of Gas Total	erence from previous year			\$160.93	\$301.29	\$371.47	\$487.63	\$444.07	\$317.02	\$2,082.41 \$676.63	\$80.97	\$38.17	\$17.40	\$12.65	\$14.23	\$20.56	\$183.98 -\$66.18	<b>\$2,266.39</b> \$610.45
		Change from previous year									48.1%							-26.5%	36.9%
33	LDAC Rates				\$0.0549	\$0.0549	\$0.0549	\$0.0549	\$0.0549	\$0.0549	\$0.0549	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	\$0.0478	
34 35	LDAC Total	ference from previous year			\$7.30	\$13.67	\$16.85	\$22.12	\$20.15	\$14.38	<b>\$94.47</b> \$12.22	\$6.12	\$2.68	\$1.05	\$0.76	\$0.86	\$1.24	<b>\$12.71</b> -\$7.43	<b>\$107.18</b> \$4.79
		Change from previous year									14.9%							-36.9%	4.7%
37	Total Bill		\$283	\$467	\$558	\$710	\$653	\$487	\$3,159	\$186	\$118	\$86	\$78	\$81	\$91	\$640	\$3,799		
38	Seasonal Total Bill								\$707.70		·					-\$66.38	\$641.32		
39 40	Seasonal Percent C Seasonal Percent C	. Revenue Surch.)							28.9% 0.8%							-9.4% 1.0%	20.3% 0.8%		
41	Seasonal Percent C	Change resulting from COG	,	,							0.5%							-9.4%	19.3%
42	Seasonal Percent C	Change resulting from LDAC									3.9%							-1.1%	0.2%

	LIBERTY UTILITIES - KEENE DIVISION													
			Histori	cal COG Comparis	on - FPO vs. No	n-FPO Bill								
			Percent			Typical	Average	Typical	Cost/(Savings)					
Winter	FPO	Amount	Participation	Actual	Premium	Residential	Non-FPO	Residential	to FPO					
Period	Rate	of Premium	(therms)	FPO Volumes	Revenue	FPO bill	Rate	Non-FPO bill	Customers					
2019-2020	\$0.9692	\$0.02	7.08%	74,930	\$1,499	\$433	\$0.9085	\$406	\$27					
2018-2019	\$1.3743	(\$0.01)	15.64%	181,485	-\$1,071	\$614	\$1.4301	\$639	(\$25)					
2017-2018	\$1.2408	\$0.02	20.14%	221,383	\$4,428	\$527	\$1.4053	\$597	(\$70)					
2016-2017	\$1.5352	\$0.02	19.32%	201,959	\$4,039	\$863	\$1.5247	\$900	(\$37)					
2015-2016	\$0.8988	\$0.02	24.54%	224,981	\$4,500	\$480	\$0.6620	\$354	\$126					
2014-2015	\$1.7269	\$0.02	32.16%	384,297	\$7,686	\$929	\$1.4213	\$765	\$164					
2013-2014	\$1.6985	\$0.02	17.94%	206,379	\$4,128	\$914	\$2.0092	\$1,081	(\$167)					
2012-2013	\$1.5217	\$0.02	20.81%	207,298	\$4,146	\$819	\$1.5002	\$807	\$12					
2011-2012	\$2.2357	\$0.02	18.21%	152,560	\$3,051	\$1,203	\$2.1253	\$1,143	\$59					
2010-2011	FPO not off	ered due to Sell	kirk terminal em	bargo										
2009-2010	\$1.3402	\$0.02	17.12%	163,486	\$3,270	\$721	\$1.4900	\$802	(\$81)					
2008-2009	\$2.2408	\$0.02	21.08%	205,970	\$4,119	\$1,206	\$1.7347	\$933	\$272					
2007-2008	\$1.5212	\$0.02	28.01%	266,419	\$5,328	\$818	\$1.7646	\$949	(\$131)					
2006-2007	\$1.4741	\$0.02	21.86%	206,686	\$4,134	\$793	\$1.5397	\$828	(\$35)					
2005-2006	\$1.5260	\$0.02	42.91%	348,849	\$6,977	\$821	\$1.3742	\$739	\$82					
2004-2005	\$1.2323	n/a	39.44%	340,315	n/a	\$663	\$1.2647	\$680	(\$17)					
2003-2004	\$0.8877	n/a	38.78%	316,300	n/a	\$478	\$1.0325	\$555	(\$78)					
Average	<u> </u>		·			\$790		\$785	\$5					